

***Updated* Table 1 – Gas Safety Improvements**

	PG&E ¹		SDG&E		SoCalGas	
Miles of transmission pipe	6,600		221		3,385	
Miles of distribution pipe	43,000		14,648 ²		101,486 ³	
	2010	2019	2010	2019	2010	2019
Gas Odor Response Times (min)	33.3	20.8	Not Available	40.6 ⁴	Not Available	28.6 ⁵
Remote data points for transmission line pressures and flows	1,300	2,907	Not Available	217	Not Available	1,438
Remote data points for distribution line pressures and flows	290	4,314	~120 ⁶	429 ⁵	799 ⁵	2,396 ⁵
Third party gas dig-ins/1,000 USA tickets	3.5	1.04	2.44	2.04	4.16	2.70
Miles of transmission pipeline replaced	9	>269 (2011-19)	Not Available	20 ⁷	Not Available	104 ⁸
Miles of distribution pipeline replaced	27	>863 (2011-19)	13	348 (2011-2019)	286	2,387 (2011-2019)
Miles of transmission pipeline strength tested	0	>1,495 (2011-19)	Not Available	3 ⁹	Not Available	152 ¹⁰
Miles of transmission pipeline made piggable	130	>1,316 (2011-19)	30 ¹¹	143 ¹²	1,780 ¹³	2,283 ¹⁴
# Automated valves installed (transmission)	0	360	47 ¹⁵	73 ¹⁶ (2011-2019)	296 ¹³	472 ¹⁴ (2011-2019)

¹ Table data from PG&E's "2020 Gas Safety Plan" March 16, 2020;

https://www.google.com/url?sa=t&rct=j&q=&esrc=s&source=web&cd=&ved=2ahUKEwi2gOvvo5vsAhVFqJ4KHUtdG AQFjABegQIBRAC&url=https%3A%2F%2Fwww.pge.com%2Fpge_global%2Fcommon%2Fpdfs%2Fsafety%2Fgas-safety%2Fsafety-initiatives%2Fpipeline-safety%2F2020GasSafetyReport.pdf&usq=AOvVaw2p4lAnrwMiK7fvzifOTN-n

² Mileage includes distribution mains and services.

³ Mileage includes distribution mains and services.

⁴ SDG&E does not track gas odor response times. These figures represent the average response time for leaks reported from crews, investigations/surveys, and via customer service.

⁵ SoCalGas does not track gas odor response times. These figures represent the average response time for leaks reported from crews, investigations/surveys, and via customer service.

⁶ Value represents electronic pressure monitors, which replaced mechanical chart gauges beginning in 2009.

⁷ Mileage represents miles of pipeline replaced in SDG&E's service territory as part of PSEP.

⁸ Mileage represents miles of pipeline replaced in SoCalGas' service territory as part of PSEP.

⁹ Mileage represents miles of pipeline strength tested in SDG&E's service territory as part of PSEP.

¹⁰ Mileage represents miles of pipeline strength tested in SoCalGas' service territory as part of PSEP.

¹¹ Values presented are approximate miles capable of being assessed using inline inspection technology.

¹² Values presented are miles capable of being assessed using inline inspection technology.

¹³ Values presented are approximate minimum miles capable of being assessed using inline inspection technology.

¹⁴ Values presented are miles capable of being assessed using inline inspection technology.

¹⁵ Includes both automated and remote-controlled valves that were in operation in 2010

¹⁶ Valve installations completed from 2011-2019 include those that were already automated but were enhanced pursuant to the SoCalGas/SDG&E PSEP Valve Enhancement Plan