

Senate Energy, Utilities and Communications – Informational Hearing

Siva Gunda, Vice Chair, California Energy Commission Nick Maduros, Director, California Department of Tax and Fee Administration February 22, 2023



Current Roles in Petroleum Market

CEC

- Collect, analyze and post petroleum fuels data
- Track imports and exports of petroleum products for emergency planning and supply adequacy evaluations
- Conduct in-depth examinations of significant gasoline price spikes
- Assess petroleum fuels supply and price, and plan for a reliable, safe, equitable, and affordable transition away from petroleum

CDTFA

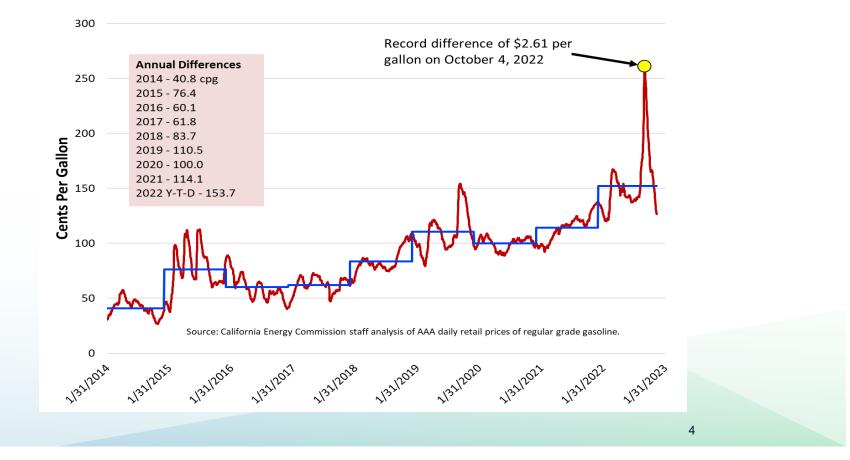
- Industry participants file with CDTFA
 - Importers, refiners, terminal rack operators, position holders, suppliers, gas station operators
 - Motor Vehicle Fuel Tax, Sales and Use Tax, Underground Storage Tank Maintenance Fee, Oil Spill Prevention and Administration Fee
- CDTFA authority to examine books and records











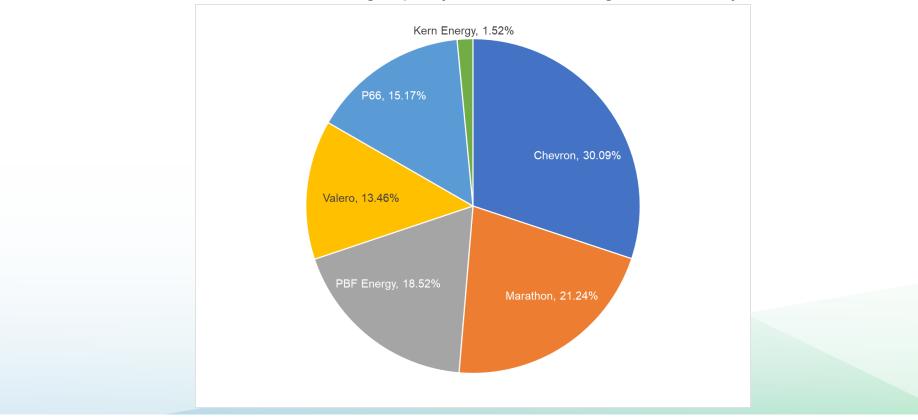








Crude Oil Processing Capacity, Gasoline Producing Refineries Only





California Gasoline Product Movements





Gasoline production in 2021

- 88 percent of production used in California
- 12 percent exported
 - 3 percent went to Arizona
 - 5 percent went to Nevada

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 4 percent went to other destinations



Californians Consumed

13.82 Billion Gallons of finished gasoline in 2021

Demand for Base Gasoline

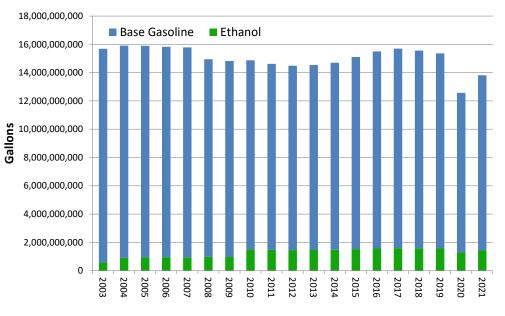
12.4 Billion Gallons during 2021 (declining since 2017)

Demand for Ethanol

1.4 Billion Gallons during 2021 (about 10%)

California Gasoline Consumption

California Gasoline & Ethanol Demand 2003 - 2021



Consumption estimates for 2022: 13.8 billion gallons of finished gasoline, based on year-to-date totals and preliminary refinery production numbers

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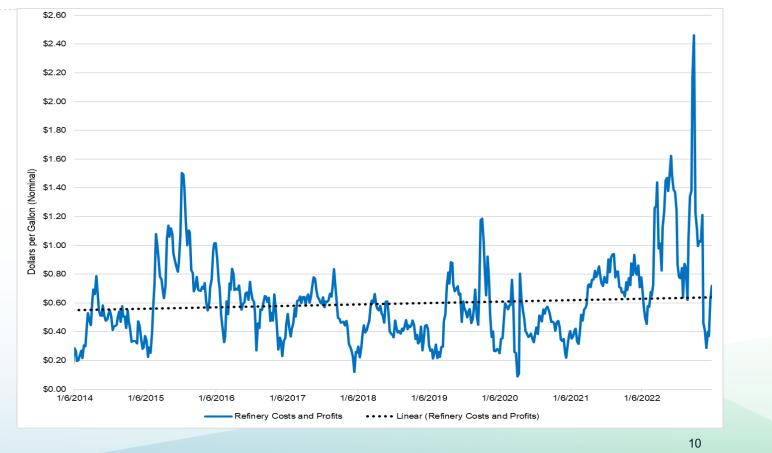




- Lack of refining industry transparency
- Assess and plan for the transition away from petroleum fuels, focusing on mitigating price spikes and ensuring adequate supply
- Decreasing competition in the refining sector
- No market incentive to mitigate price spikes
 - Industry agrees future spikes are inevitable
 - Industry does not disagree that price spikes yield large profits
 - Industry has no strategy to protect consumers

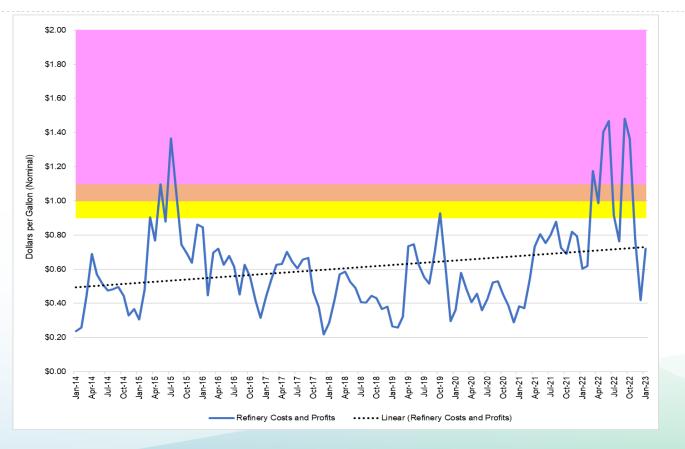
















- Reporting
- Assessment
- Oversight
- Investigation







PIIRA – The Petroleum Industry Information Reporting Act of 1980 authorized CEC to collect and report in the aggregate:

- Petroleum supply information, including volumes and costs, through the entire lifecycle, from post-crude extraction to dispensing finished gasoline at retail stations
- SB 1322 Beginning 2023, refiners are to report to the CEC:
 - Actual refiner crude oil costs
 - Actual refiner wholesale California specification gasoline transaction revenue
 - Estimated costs for Low Carbon Fuels Standard and Cap & Trade







Governor's Proposal – CEC to collect:

- Refinery maintenance information and events
 - Upcoming planned maintenance and estimated decreased supply into market
 - Quantification of lost gasoline and diesel production from unplanned outages close to real time (within 48 hours of event)
- Spot market transactions
 - Proposal to disclose spot market activity, by party and amount, to give insight into supply stressors, market responses, and participants behavior
 - Additional data will provide insight into granular market actors as well as broad market behavior to inform whether an entity was manipulating the market
 - OPIS posts daily spot prices no parties disclosed
- Inventory holdings by type of market participant
 - · CEC currently receives total inventory data from third parties
 - Proposed new data will show:
 - · Refiners who have contractual supply obligations
 - Traders who do not have supply obligations but can sell to those who do, especially after unplanned outages
 - Gives CEC insight into observing behavior showing who is acting to decrease upward pressure on prices







Goals

- Reliable, safe, equitable, and affordable transition away from petroleum
- Tools the state can utilize to assure a managed transition plan

Considerations

- Price and demand scenarios
- Time horizons (for example, 3 years, 10 years, 20+ years)
- Equity
- Policies to address price volatility (for example, winter blend, tankers)
- Policies to increase access to alternatives





• Establish an independent advisory committee of fuels market experts, consumers, and labor to provide the Governor, Administration, and Legislature with independent evaluation and recommendations







- CDTFA and CEC to study gasoline distribution and retail pricing
- Industry participants already file with CDTFA
 - Importers, refiners, terminal rack operators, position holders, suppliers, gas station operators
 - Motor Vehicle Fuel Tax, Sales and Use Tax, Underground Storage Tank Maintenance Fee, Oil Spill Prevention and Administration Fee
 - Returns provide no insight into profit or supplier contracts
- CDTFA and CEC to investigate and report on factors impacting gas prices
- CDTFA authority to examine books and records



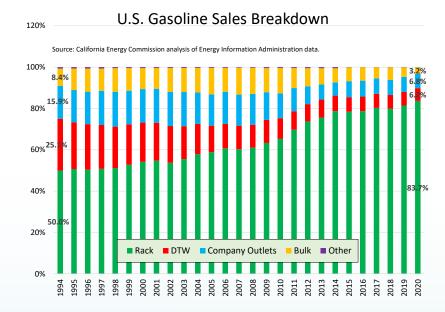






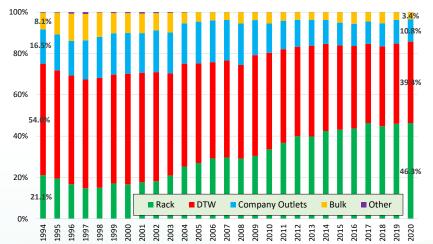
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California Gasoline Sales Breakdown

Source: California Energy Commission analysis of Energy Information Administration data.







Thank You!

